Addendum - 1 to RFP no ONGC/RFP/CBM/NK/04 published on 03.01.2024 for sale of CBM gas from North Karanpura block

Date: 25th January 2024

With reference to ONGC's Request for Proposal (RFP) No. ONGC/RFP/CBM/NK/04 published on 03.01.2024 for sale of 0.05 MMSCMD CBM gas from North Karanpura Block of CBM Asset, all the interested bidders are requested to note the following highlighted changes in the RFP and the model GSA:

SI.	RFP/ GSA	Existing	Proposed modification			
No.	Section no.					
1	Clause 1.4 of RFP	ONGC on behalf of consortium, has launched this e-tender for sale of 0.05 MMSCMD CBM gas on "as is where is" and fall-back basis. ONGC plans to sell the CBM gas to prospective /interested buyer(s) from NK#6, North Karanpura (NK-CBM-2001/1) Block, CBM Asset (Jharkhand) at the available pressure of 1.5 kg/cm2g, ex- NK#6, Hazaribagh District, Jharkhand.	ONGC on behalf of consortium, has launched this e-tender for sale of 0.05 MMSCMD CBM gas on "as is where is" and fall-back basis. ONGC plans to sell the CBM gas to prospective /interested buyer(s) from GGS-II, North Karanpura (NK-CBM-2001/1) Block, CBM Asset (Jharkhand) at the available pressure of 1.5 kg/cm2g, ex-GGS-II, Hazaribagh District, Jharkhand.			
2	Clause 1.6 of RFP	ONGC is hereby issuing a Notice Inviting Offer dated 03.01.2024 and invites offers from interested/prospective entities to offtake all or a portion of the 0.05 MMSCMD of CBM gas available for sale from NK block (ex-NK#6) and in	ONGC is hereby issuing a Notice Inviting Offer dated 03.01.2024 and invites offers from interested/prospective entities to offtake all or a portion of the 0.05 MMSCMD of CBM gas available for sale from NK block (ex-GGS-II) and in			
		accordance with the terms and conditions of this Request for Proposal ("RFP") and the Gas Supply Agreement ("GSA").	accordance with the terms and conditions of this Request for Proposal ("RFP") and the Gas Supply Agreement			

		Interested/prospective Gas Co gas by participating in this e-to	onsumers can source available ender process.	("GSA"). Interested/prospective Gas Consumers can source available gas by participating in this e-tender process.			
3	Clause 2.1.7 of RFP	Delivery Point	EX- NK#6	Delivery Point	ex- GGS-II		
4	Clause 3.5.6 of RFP	The Security Deposit of the succe Bidder on submission of paymer issuance of NOA) as per terms of	nt security (within 150 days from	The Security Deposit of the successful Bidder shall be returned to Bidder on submission of payment security (atleast 60 days prior to SELLERS Readiness date) as per terms of the GSA.			
5	Clause 3.5.9. E) of RFP	Non submission of Payment Secu NOA.	rity within 150 days from date of	Non submission of Payment Security atleast 60 days prior to SELLERS Readiness date			
6	Preamble of GSA	the SELLERS as per No and the deliver to the BUYER Gas as p after stripping of heavier hereinafter referred to as Karanpura Block of SELLERS purpose of BUYER located in the state of	their Bid against RFP e SELLERS agree to sell and roduced in its natural state or component for other uses 'Sales Gas' from the North 6 delivered ex NK#6, for the in the facilities of the on the terms der which have been mutually	the SELLERS as per their Bid against RFP No and the SELLERS agree to sell and deliver to the BUYER Gas as produced in its natural state or after stripping of heavier component for other uses hereinafter referred to as 'Sales Gas' from the North Karanpura Block of SELLERS delivered ex GGS-II, for the purpose of in the facilities of the BUYER located in the state of on the terms and conditions stated here under which have been mutually agreed upon between the SELLER and the BUYER.			
7	Clause 4.01 of GSA	Gas shall be delivered to the E Gas Metering Station located Gas will be transported from t pipeline at the outlet of the G	at SELLER's premises at NK#6. the downstream flange of the	Gas Metering Station located II. Gas will be transported from	BUYER on fall-back basis at a lat SELLER's premises at GGS-om the downstream flange of the GAS metering station,		

8	Clause 4.06	hereinafter referred to as the "Delivery Point", by means of pipeline / dedicated pipeline/ cascade mode to be provided and maintained by the BUYER. For effecting delivery of GAS, the SELLER shall maintain at its	hereinafter referred to as the "Delivery Point", by means of pipeline / dedicated pipeline / cascade mode to be provided and maintained by the BUYER. For effecting delivery of GAS, the SELLER shall maintain at
	of GSA	own risk and cost, the piping control and regulation and metering equipment in the aforesaid Gas Metering Station located at Seller's premises at NK#6. Prior to commencement of gas supply to Buyer, the GAS metering equipment is to be jointly calibrated by Seller & Buyer.	its own risk and cost, the piping control and regulation and metering equipment in the aforesaid Gas Metering Station located at Seller's premises at GGS-II. Prior to commencement of gas supply to Buyer, the GAS metering equipment is to be jointly calibrated by Seller & Buyer.
9	Clause 6.06 of GSA	The 'Security Deposit(s)' submitted by the Buyer should be valid atleast till the date of NIO plus 1 year. The Security Deposit shall be liable for invocation on Non submission of Payment Security within 150 days from date of issuance of NOA.	The 'Security Deposit(s)' submitted by the Buyer should be valid atleast till the date of NIO plus 1 year. The Security Deposit shall be liable for invocation on Non submission of Payment Security atleast 60 days prior to SELLERS Readiness date.
10	Clause 14.12 of GSA	Security of payment against gas supply: BUYER shall submit irrevocable and without recourse Letter of Credit (hereinafter referred to as L/C) within 150 days of issuance of NOA for from any Scheduled Commercial Bank at (name of Place) in favour of the SELLER as per Format provided in Schedule E (in case of scheduled commercial private sector bank minimum AA credit rating from any of ICRA/CRISIL/CARE/IND-RA will be required). This L/C value shall be equivalent of 110% of 45 days of gas supply calculated on DCQ (as specified in Article 05.01) and multiplied by price of the gas as specified in Schedule B of the Agreement considering the gross calorific value (GCV) of gas to be supplied by the Seller (all applicable taxes and duties etc. shall be added to the applicable price of gas). The L/C should be valid for one year period. Gas supply to the consumer shall not commence unless L/C towards payment security is furnished. If the L/C is en-	Security of payment against gas supply: BUYER shall submit irrevocable and without recourse Letter of Credit (hereinafter referred to as L/C) atleast 60 days prior to SELLERS Readiness date for from any Scheduled Commercial Bank at (name of Place) in favour of the SELLER as per Format provided in Schedule E (in case of scheduled commercial private sector bank minimum AA credit rating from any of ICRA/CRISIL/CARE/IND-RA will be required). This L/C value shall be equivalent of 110% of 45 days of gas supply calculated on DCQ (as specified in Article 05.01) and multiplied by price of the gas as specified in Schedule B of the Agreement considering the gross calorific value (GCV) of gas to be supplied by the Seller (all applicable taxes and duties etc. shall be added to the applicable price of gas). The L/C should be valid for one year period. Gas supply to the consumer shall not commence unless L/C towards

		cashed for three or more times in a Financial Year due to any reason attributable to the Buyer, then the Buyer shall maintain a L/C of 125% value of the original L/C amount to provide higher payment security. In case, Payment security is provided from a scheduled commercial private sector bank, then the requirement of AA credit rating of the bank would be checked at the time of first submission and subsequent renewal thereof.			payment security is furnished. If the L/C is en-cashed for three or more times in a Financial Year due to any reason attributable to the Buyer, then the Buyer shall maintain a L/C of 125% value of the original L/C amount to provide higher payment security. In case, Payment security is provided from a scheduled commercial private sector bank, then the requirement of AA credit rating of the bank would be checked at the time of first submission and subsequent renewal thereof.				
11	Schedule A of the GSA	Location	Delivery Point (Abbreviated name of Meter)	Metering Measurement System	Frequency of Measurement	Location	Delivery Point (Abbreviated name of Meter)	Metering Measurement System	Frequency of Measurement
		North Karanpura (ex- NK#6)	(to be inserted by Asset)	(To be inserted by the Asset)	Daily	North Karanpura (ex- GGS-II)	(to be inserted by Asset)	(To be inserted by the Asset)	Daily