Date: 16th April, 2024

1. With reference to ONGC's Request for Proposal (RFP) No. ONGC/RFP/S&IF/Linch GGS published on 03.04.2024 for sale of 18,750 SCMD gas from Linch field of Mehsana Asset and all the interested bidders are requested to note the following changes in the RFP:

Article	Original Clause	Updated Clause
6.3.9. Techno- Commercial bid evaluation	c) Bids that quote gas off-take period beyond 90 (Ninety) days from date of readiness to supply gas as notified by ONGC to the Buyer i.e., "A";	(c) Bids that quote gas off-take period beyond 120 (One hundred twenty) days from date of readiness to supply gas as notified by ONGC to the Buyer i.e., "A";
6.5.3. Range Bid for Scheduled Delivery Commenceme nt Date	Range for Scheduled Delivery Commencement Date: The Scheduled Delivery Commencement Date will be allowed to be quoted (biddable) only once and cannot be changed post that. Further, it should be no later than 90 (Ninety) days, from date of readiness to supply gas as notified by ONGC to the Buyer i.e., "A".	Range for Scheduled Delivery Commencement Date: The Scheduled Delivery Commencement Date will be allowed to be quoted (biddable) only once and cannot be changed post that. Further, it should be no later than 120 (One hundred Twenty) days, from date of readiness to supply gas as notified by ONGC to the Buyer i.e., "A".
6.6.8 (b)	In case the production of the gas field increases to a higher level than initially expected/advertised as part of the buildup and is expected to remain so on a sustained basis, then additional gas up to maximum of 50% of initially advertised quantity can be offered to existing allottees on the basis of their price bid up to the requirement indicated in their bids, and thereafter to other customers. On notification of such increase in production, the advertised quantity and allottees of the immediate previous tender from the field would only be considered for allocation. This would be done transparently to all connected allottees irrespective of the fact that the bidder has indicated or not the requirement of additional gas in their bid. In case, some of the consumer (s) does not accept the additional allocation, then the gas would be offered to other	In case the production of the gas field increases to a higher level than initially expected/advertised as part of the buildup and is expected to remain so on a sustained basis, then additional gas up to maximum of 50% of initially advertised quantity can be offered to existing allottees on the basis of their price bid up to the requirement indicated in their bids, and thereafter to other customers. On notification of such increase in production, the advertised quantity and allottees of the immediate previous tender from the field would only be considered for allocation. This would be done transparently to all connected allottees irrespective of the fact that the bidder has indicated or not the requirement of additional gas in their bid. In case, some of the consumer (s) does not accept the additional allocation, then the gas would be offered to other

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	consumers, if any, on pro-rata basis subject to their acceptance. The bidders would be required to off-take such additional gas within maximum 90 (ninety) days from allocation. Further, the bidder would be required to submit the Security Deposit and payment security for such additional allocation.	consumers, if any, on pro-rata basis subject to their acceptance. The bidders would be required to off-take such additional gas within maximum 120 (One hundred twenty) days from allocation. Further, the bidder would be required to submit the Security Deposit and payment security for such additional allocation.
Section B Appendix A	4. Bidder to quote the number of days required to be ready to off-take gas from ONGC Readiness date. This should be equal or less than [90(Ninety) days].	4. Bidder to quote the number of days required to be ready to off-take gas from ONGC Readiness date. This should be equal or less than [120 (One hundred Twenty days].