

Addendum -1

30th July 2025

Please refer to Vedanta's Notice Inviting Offer ("NIO") and Request for Proposal No. RFP/CB/2025/2 ("RFP") dated 23rd July 2025 for sale of Crude Oil from CB Block, all interested Bidders are requested to note the below changes to the terms of the RFP as under:

S. No.	RFP Clause	Revision
1	Annexure – I	<p>The below para/ sentence is deleted in entirety:</p> <p>For cargo allocation in any month the allocation methodology would be as under:</p> <ol style="list-style-type: none">1. The Highest Price bidder would have the first preference to select the preferred month's cargo.2. In case of a tie in Price Bid, the bidder who has quoted earlier will win the cargo.
2	Annexure - II	<p>Point (a) & (b) of Annexure – II is deleted and replaced by below</p> <p>a) The benchmark Crude Oil will be "Dated Brent" – 'Platts Code: PCAAS00'. The benchmark Crude Oil assessment shall be based on the average of the daily mean values of the high and low assessments as published in 'Platts Crude Oil Marketwire' in United States Dollar (US\$) per barrel during the period of supply.</p> <p>Base Price: Dated Brent + 1.0% of Dated Brent</p> <p>Prices calculation for Crude prices shall be rounded off to three decimal places at all stages till the determination of final price of Crude Oil.</p> <p>For avoidance of doubt, the average prices as mentioned under this Annexure shall be taken on monthly basis.</p> <p>Both provisional and final unit price shall be calculated to three (3) decimal places, and the following arithmetic rules shall be applied:</p> <ol style="list-style-type: none">1) If the fourth decimal place is five (5) or greater than five (5), then the third decimal place shall be rounded up to the next digit.

		<p>2) If the fourth decimal place is four (4) or less than (4), then the third decimal place will be unchanged.</p> <p>b) Quoted Price Bid – P (% of Dated Brent) would be added to the Base Price to arrive at Derived Cambay Crude Price.</p>
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The following revision has been made in the Crude Oil Sales Agreement (COSA)

S. No.	COSA Clause	Revision
1	4. Quality	<p>The following new Clause 4.2 is added to existing Clause 4</p> <p>4.2 The maximum permissible limit of Organic Chlorides in Crude Oil shall be <1 ppm (Refer Annexure – IV); Buyer may reject the Crude Oil if it does not meet the specification.</p>
2	8. Laytime and Demurrage	<p>The following Clause 8.5 is deleted in this entirety.</p> <p>8.5 In case of delay in the arrival of Vessel for loading leads to loss in Crude Oil production to Sellers, the liability of the same shall be on account of the Buyer. No liability will be incurred by Buyer if vessel reaches on the last day of laycan within allowed Berthing time.</p>
3	11. Taxes, Levies, Duties and Other Payments	<p>The following new Clause 11.3 is added to existing Clause 11</p> <p>11.3 Currently, Crude Oil is out of purview of GST. If in future Crude Oil comes under purview of GST, applicability of taxes shall be decided upon mutual discussion.</p>
4	Annexure - I	<p>Point (a) & (b) of Annexure – I is deleted and replaced by below</p> <p>a) The benchmark Crude Oil will be “Dated Brent” – ‘Platts Code: PCAAS00’. The benchmark Crude Oil assessment shall be based on the average of the daily mean values of the high and low assessments as published in ‘Platts Crude Oil Marketwire’ in United States Dollar (US\$) per barrel during the period of supply.</p> <p>Base Price: Dated Brent + 1.0% of Dated Brent</p>

		<p>Prices calculation for Crude prices shall be rounded off to three decimal places at all stages till the determination of final price of Crude Oil.</p> <p>For avoidance of doubt, the average prices as mentioned under this Annexure shall be taken on monthly basis.</p> <p>Both provisional and final unit price shall be calculated to three (3) decimal places, and the following arithmetic rules shall be applied:</p> <p>1) If the fourth decimal place is five (5) or greater than five (5), then the third decimal place shall be rounded up to the next digit.</p> <p>2) If the fourth decimal place is four (4) or less than (4), then the third decimal place will be unchanged.</p> <p>b) Quoted Price Bid – P (% of Dated Brent) would be added to the Base Price to arrive at Derived Cambay Crude Price.</p>
5	Annexure III	<p>The following has been added to the Crude Oil Measuring and Quality Testing Procedures</p> <p>Organic Chloride: ASTM D 4929 (Procedure B)</p>
6	Annexure VI	<p>Annexure VI – CB Crude Oil – Typical Quality Parameters is added to the COSA</p> <p><i>(refer table below)</i></p>

Annexure- VI

CB Crude Oil - Typical Quality Parameters

Parameter	Method	Unit	Result
Density @15 Deg C	ASTM D4052	Kg/L	0.8052
Specific Gravity @60/60 Deg F	Calc.		0.8056
API Gravity @60 Deg F	Calc.		44.2
Sulphur Content	ASTM D 4294	% wt	0.03
Pour Point	ASTM D-97	Deg C	+9
Flash Point	ASTM D-93	Deg C	<10
Wax Content	UOP 46	% wt.	24.3
Kinematic Viscosity @ 40 Deg C @ 50 Deg C	ASTM D445	cST	2.47 1.23
Total Nitrogen	ASTM D5762	Ppm wt	170
Basic Nitrogen	UOP 269	% wt	0.009
Total Acid Number	ASTM D664	mg KOH/g	0.07
Carbon Residue	ASTM D4530	% wt.	0.63
UOP K Factor	UOP 375		12.3
SARA Analysis Saturates Aromatics Asphaltenes Polar (Resin)	ASTM D 2007	%wt.	69.9 19.4 0.1 4.9

Detailed Crude Oil Assay enclosed.